Geothermal Leases and the Regulatory Environment



November 3 - 4, 2009

H. Martin Gibson

2001 Ross Avenue, Suite 3000 Dallas, Texas 75201

Texas Geothermal Policy

- Texas Geothermal Resources Act of 1975
 - RRC has
 - Duty to regulate the exploration, development, and production of geothermal energy and associated resources on both public and private land.
 - Geothermal Energy and Associated Resources Defined
 - all products of geothermal processes, embracing indigenous steam, hot water and hot brines, and geopressured water
 - steam and other gases, hot water and hot brines resulting from water, gas, or other fluids artificially introduced into geothermal formations
 - heat or other associated energy found in geothermal formations
 - any by-product derived from them.

Texas Geothermal Implementation

RRC

- Same rules on development of geothermal resources as imposed on the development of oil and gas
 - Permitting to drill, deepen, plug back or reenter a well
 - Spacing rules, well density rules
 - Limitations on waste disposal and the like.

Practical

 Most proposals for development of geothermal energy contemplate using existing oil and gas wells to reach the geothermal resources.

Texas Geothermal To Do

- General Land Office and School Land Board
 - Power to lease state lands for geothermal energy development.
- Geo-Trio
 - RRC, Texas Natural Resource Conservation
 Commission and GLO to make rules providing for the rapid and orderly exploration, development, and production of geothermal energy and associated
 - Must work together to coordinate the development of the geothermal resources of Texas.

Texas Geothermal More Specific

- Texas Public Utility Commission
 - Targets levels of renewable energy capacity, with a long-term goal of 10,000 MW of installed renewable capacity by January 1, 2025.
- Texas Tax Code
 - Amended September 1, 2009
 - Exempt oil and gas which is incidentally produced in association with the production of geothermal energy from the severance taxes on those substances.
 - What is "incidental production"?

Texas Geothermal Portent

- Anthropogenic Global Warming
 - House of cards will collapse
 - No warming since 1998
 - Cooling for last 3 years
 - Antarctic Ice reached record levels in 2007
 - Arctic Ice rapidly increasing
 - Cool PDO
 - Fading warm AMO
 - Polar Bears NOT at risk
 - Anthropogenic connection obscure, at best
- Lessons
 - Financing, tax and regulatory benefits may be fleeting
 - Projects need to stand on their own economically

- Who owns the right to produce geothermal resources?
 - California
 - Part of the mineral estate
 - Nevada and Oregon, by statute
 - Belongs to surface owner
 - Washington, by statute
 - Surface owner, not a mineral nor a water resource
 - Colorado, by statute
 - Hot water belongs to the state, hot rocks belong to the surface owner.

- Who owns the right to produce geothermal resources?
 - Federal

- Texas
 - We believe geothermal belongs to the surface owner,

- Heat from Produced Water
 - Mineral owner has no right to utilize the heat for sale
 - Might be able to sell as "incidental" to mineral production.
 - But surface owner gets all proceeds
 - May get to deduct costs
 - Mineral owner may be liable for waste for not capturing heat from produced water
 - Solution: implied duty to notify surface owner of availability of heat and make available. Surface owner would take responsibility for installing facilities and disposing of produced water.

- Geothermal drilling operations
 - Risk of geothermal operations
 - Exciting developments
 - 36 inch pipe to 3,000 feet
 - Use as leverage in negotiations
 - What happens if the geothermal operator encounters oil and gas in its drilling?
 - Should be able to produce "incidental" amounts, but no financial benefit without prior agreement with mineral owner.
 - Changes in Texas Tax Code does not grant ownership
 - Some potential liability for damage to oil and gas reservoir.

- Suggestions
 - For the geothermal lessee
 - Seek a separate or combined oil and gas lease from unsevered owner
 - Or geothermal lease from surface owner and lease from mineral owner
 - » Option: case the producing zone
 - » Use as leverage in negotiations
 - Do your engineering. How are you going to deal with oil or gas encountered in the geothermal well?

- For the mineral lessee
 - Try to get grant of geothermal rights in your oil and gas lease from unsevered owner.
 - Or geothermal lease from surface owner.

Geothermal Leases and the Regulatory Environment



November 3 - 4, 2009

H. Martin Gibson

2001 Ross Avenue, Suite 3000 Dallas, Texas 75201